

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Planned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

Location Inspected

OW

WW

TA

Bond released

EW

OS

PA

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No. )

E

I

EIK

GR

GR-N

Micro

Lat

M-L

Sonic

Others

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

PUMPELLY-STAVA OPERATOR

## 3. ADDRESS OF OPERATOR

300 N. Sunrise Way., Palm Springs, California

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

Center of the NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , SE $\frac{1}{4}$  of Section 30 T20S., R24E.

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 5.5 miles Northeast from CISCO, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

Straight hole

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2640' north &  
660' East

## 16. NO. OF ACRES IN LEASE

600

## 19. PROPOSED DEPTH

800'

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4484' ground

## 22. APPROX. DATE WORK WILL START\*

12-17-66

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8" ✓	7" ✓	17# ✓	100' ✓	16 sax ✓
6 1/4"	4 1/2" ✓	9.5#	800' or TD	Approx. 100 sax

Drill 8 5/8" hole to 100' in depth

Set 100' (3 lengths) 7" 17# H-40 new casing

Cement with 16 sax, pump plug and circulate cement ✓

Install B. O. P. and test

Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand

Core any oil shows ✓

Run E-logs

Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon ✓

API 43-019-20172

Travelers Indemnity Company bond No. 1385798 for \$5,000 has been submitted to  
The Department of the Interior, Geological Survey on 12-7-66.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Partner

DATE

12-7-66

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

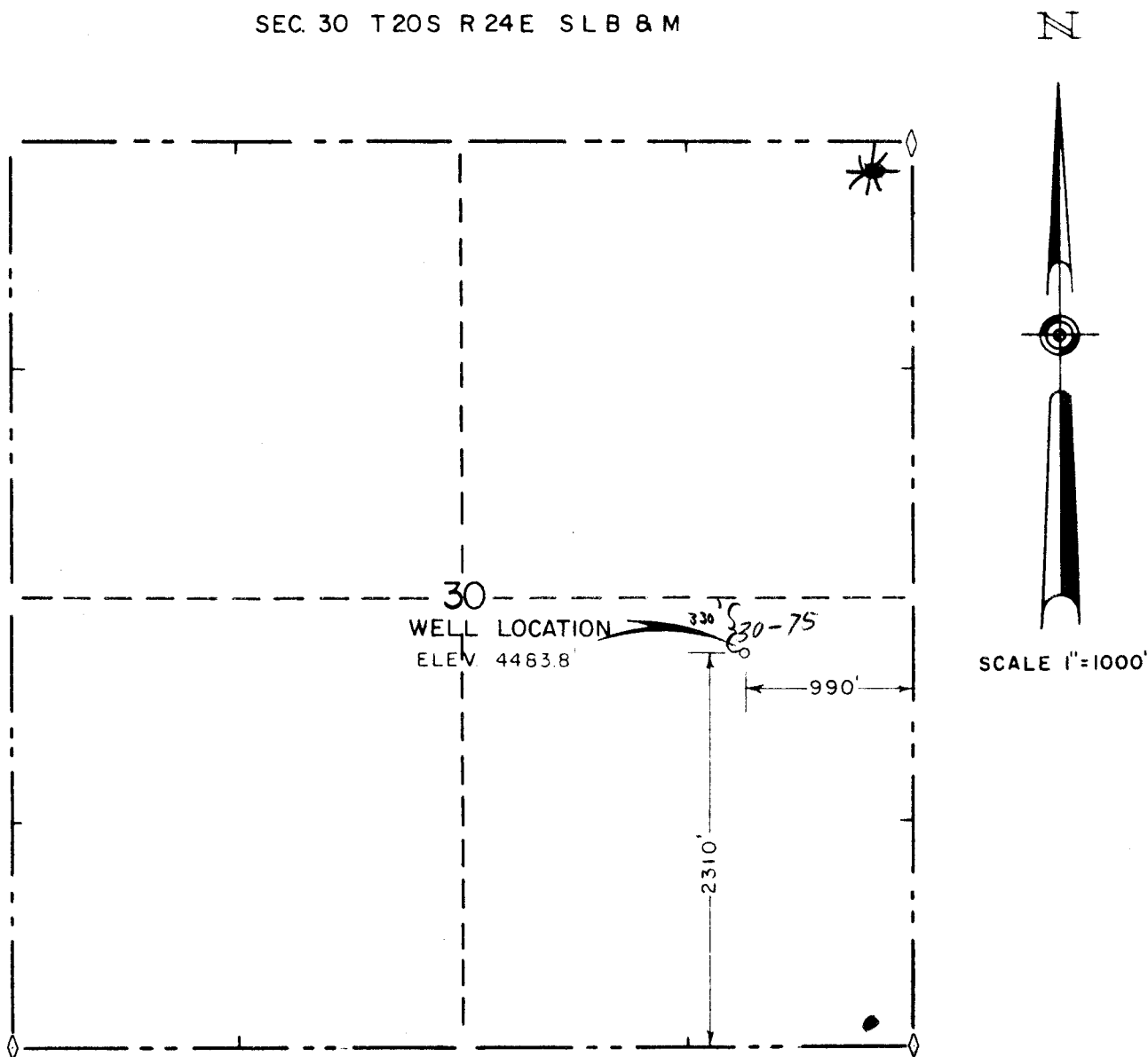
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION  
2310' N.S.L. & 990' W.E.L.  
SEC. 30 T20S R24E SLB & M



Note: Elev. run from Pumpelly-Stava Operator Well No. 30-86,  
Elevation 4479.7'

I, Richard J. Mandeville do hereby certify that  
this plat was plotted from notes of a field survey  
made under my supervision on November 25, 1966.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS  
WELL LOCATION  
PUMPELLY-STAVA OPER.  
WELL NO. 30-75  
GRAND COUNTY, UTAH

SURVEYED *F.B.*  
DRAWN *F.B.F.*

Grand Junction, Colo. 11/25/66

December 8, 1966

Pumpelly-Stava  
300 N. Sunrise Way  
Palm Springs, California

Re: Well No. Federal #30-75,  
Sec. 30, T. 20 S., R. 24 E.,  
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. *Letter to Pumpelly-Stava, Dec 8, 1966.*

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-20172 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building, Salt Lake City, Utah

Form approved. 199V  
Budget Bureau No. 42-R356.5.  
Salt Lake City  
LAND OFFICE  
LEASE NUMBER U-027403  
UNIT

State Utah County Grand Field Gravel Pile

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 67

Agent's address 300 N. Sunrise Way Company PUMPELLY-STAYA OPERATOR  
Palm Springs, Calif 92262 Signed [Signature]  
Phone 327-0554 Agent's title Partner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS <small>(If shut down, depth; if shut down, cause; date and result of test for gasoline content of gas)</small>
NWNESE sec 30	20S	24E	30- 75	0	0	0	0	0	0	Drilling, to be completed by 2/10/67

NOTE.—There were no runs or sales of oil, none M cu. ft. of gas sold;  
none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

30-75

10. FIELD AND POOL, OR WILDCAT

GRAVEL PILE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

see 30, 1200:R24E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PUMPELLY-STAVA OPERATOR

3. ADDRESS OF OPERATOR

300 N. Sunrise Way, Palm Springs, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990' west of the east line and 2310' north of the  
south line of section 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4484 gr.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*Drilled 9" hole to 96' and set 3 lengths 7" 23# new J-55 casing.  
Shoe at 95.5'. Cemented with 19 sac cement. Cement to surface. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

1/26/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Roughly Area (30-75)

Sec 20 T 20S R 24E Grand Co.

William L. L. L. L.

1/20/67 - H.S.G.S. (Hobbs)

(William Bush - Driller)

7" @ 95.5 / 1928 Circulate

gas sand - 649-62 Bushman (Cedar Mt.)

→ blew through blew off gas → looks as  
good as Bushman

785 ~~Q.P.~~ last night

810 T.D. (Bushman)

if oil 9" 5" casing  
(due to Circulate)

if gas only → 2 7/8" tubing @ 750 / Cement to surface (1300 ft)  
perfect Cedar Mt. (Bushman)

WTI - #4 (dynamite) → not now (might drill  
might plug new well instead)

2/1/67 - JWB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PUMPELLE-STAVA OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 300 N. Sunrise Way, Palm Springs, Calif. 92262	9. WELL NO. 30-75
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Center of NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of sec 30, T20S : R24E	10. FIELD AND POOL, OR WILDCAT Gravel Pile
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4484 ground
12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) **To Perforate**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to shoot 2 shots per foot 648' to 658'

Shooting to be handled by Schlumberger.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

2/2/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PUMPELLY-STAVA OPERATOR

3. ADDRESS OF OPERATOR

300 N. Sunrise Way., Palm Springs, Calif. 92262

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Center of NW $\frac{1}{4}$  of NE $\frac{1}{4}$  of SE $\frac{1}{4}$  of sec 30, T20S:R24E

14. PERMIT NO.

15. SURFACIONS (Show whether DF, RT, GR, etc.)

4484 ground

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Setting casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*Set 23 lengths (724.18') of 2 3/8" J-55 New EUE tubing and  
cemented with 80 sac cement by the following method:Ran tubing to 724'. Screwed on kelly, lowered string to 735'.  
Pumped in 80 sac.Raised string so shoe is at 725' ground level, leaving 10' plug  
on outside of casing at bottom.

1 centralizer at 694' and 1 at 620'.

Bumped plug with 2800 pounds pressure. Cement in place at 3:55 PM  
on February 2, 1967.

Cemented by Colorado Cementers, Grand Junction.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

2/2/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>PUMPELLE-STAVA OPERATOR</b>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>300 N. Sunrise Way, Palm Springs, Calif. 92262</b>		9. WELL NO. <b>30-75</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>Center of NW NE SE sec 30, Township 20 South, Range 24 East</b>		10. FIELD AND POOL, OR WILDCAT <b>GRAVEL PILE</b>
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 30, T20S:R24E</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>4484 ground</b>		12. COUNTY OR PARISH <b>Grand</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Perforating</b>	<b>X</b>

(Note: Report results of multiple completion on Well Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Perforated 20 jet shots, 2 per foot 648' to 658'****Perforated by Schlumberger.****Schlumberger collar check matched with actual collar locations.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Partner**

DATE

**2/5/67**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
30-75

10. FIELD AND POOL, OR WILDCAT  
GRAVELL FILL

11. SEC., T., R., M., OR F.M. AND  
SURVEY OR AREA  
sec 30. T20S:R24E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
PUMPELLE-STAVA OPERATOR

3. ADDRESS OF OPERATOR  
300 N. Sunrise Way Palm Springs Calif. 92262

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

center of NW NE SE sec 30 T20S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4484 gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Intend to acidize with 100 gal. 15% Hydrochloric acid  
and pump into formation under pressure. It appears that the  
formation has taken on a lot of drilling mud and water.

2-9-68

*Paul W. Benchell*  
Chief Petroleum Engineer

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Partner

DATE 2/11/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. INDIAN ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>PUMPELLE-STAVA OPERATOR</b>	8. TERM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>300 N. Sunrise Way, Palm Springs, Calif. 92262</b>	9. WELL NO. <b>30-75</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>center of NW NE SE sec 30 T20S R24E</b>	10. FIELD AND POOL, OR WILDCAT <b>GRAVEL PILE</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) <b>4484 ground</b>
	16. COUNTY OR PARISH <b>Grand</b>
	17. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>ABANDONING</del> ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of all operations on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran swab in hole and found water at 365' after perforating.  
Pulled swab from bottom and well started to blow.  
Let blow 24 hours to cleanup.  
Suspended acidizing operations for present to seal the well.  
Will cleanup by self.  
Will make flow and pressure tests and report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

2/7/67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

PUMPELLY-STAVA OPERATOR

3. ADDRESS OF OPERATOR

300 N. Sunrise Way, Palm Springs, Calif. 92262

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' well and 2310' ns1 os sec 30

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Grand

Utah

15. DATE SPUNDED

Jan 26, 67

16. DATE T.D. REACHED

Feb. 1 67

17. DATE COMPL. (Ready to prod.)

2/7/67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4484 Ground

19. ELEV. CASING HEAD

4485 hr

20. TOTAL DEPTH, MD &amp; TVD

815'

21. PLUG, BACK T.D., MD &amp; TVD

735'

22. IF MULTIPLE COMPL.,

HOW MANY?

single

23. INTERVALS

DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Morrison Cedar Mountain 648 top., 660' bottom

25. WAS DIRECTIONAL

SURVEY MADE?

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical and Microlog (Schlumberger)

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	95.5'	9 1/4"	19 sax	none
2 3/8"	4.7#	724.18'	6 1/4"	80 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none						none	

31. PERFORATION RECORD (Interval, size and number)

648 to 658 20 shots .48 dia  
2 per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33. PRODUCTION

DATE FIRST PRODUCTION Shut in gas PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing 1,330 M cfd WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/8/67	4	Pitot		none	1.33 MCFD	none	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
not taken	--		0				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

shut-in

TEST WITNESSED BY

W. G. Bush.

35. LIST OF ATTACHMENTS

1 copy of Induction\*Electrical Log., 1 copy of Microlog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Partner

DATE

2/7/67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>U-027403</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <b>PUMPELLE-STAVA OPERATOR</b>				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <b>300 N. Sunrise Way, Palm Springs, Calif. 92262</b>				8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>990' well and 2310' nsl on sec 30</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>				9. WELL NO. <b>30-75</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Gravel Pile</b>	
15. DATE SPUDDED <b>Jan 26, 67</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 30, T20S:R24E</b>	
16. DATE T.D. REACHED <b>Feb. 1 67</b>				12. COUNTY OR PARISH <b>Grand</b>	
17. DATE COMPL. (Ready to prod.) <b>2/7/67</b>				13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>4484 Ground</b>				19. ELEV. CASINGHEAD <b>4485 hr</b>	
20. TOTAL DEPTH, MD & TVD <b>815'</b>		21. PLUG, BACK T.D., MD & TVD <b>735'</b>		22. IF MULTIPLE COMPL., HOW MANY? <b>single</b>	
23. INTERVALS DRILLED BY <b>all</b>		ROTARY TOOLS <b>all</b>		CABLE TOOLS <b>none</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Morrison Cedar Mountain 648 top., 660' bottom</b>					
25. WAS DIRECTIONAL SURVEY MADE <b>no</b>					
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction-Electrical and Microlog (Schlumberger)</b>					
27. WAS WELL CORRED <b>no</b>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		23#		95.5'	
2 3/8"		4.7#		724.18'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 1/2"		19 sax		none	
6 1/2"		80 sax		none	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
none					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				none	
30. PERFORATION RECORD (Interval, size and number)					
648 to 658 20 shots .48 dia 2 per foot.					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
none		none			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Shut in gas		flowing 1,330 M cfd		Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
2/8/67		4		Pitot	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
		none		1.33 MCFD	
FLOW. TUBING PRESS.		CASING PRESSURE		WATER—BBL.	
not taken		--		none	
CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
		0			
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
		W. G. Bush.			
33. LIST OF ATTACHMENTS <b>1 copy of Induction*Electrical Log., 1 copy of Microlog</b>					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
<i>[Signature]</i>		Partner		2/7/67	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FEB 14 1967

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nanceos shale	0	412	shale, weeping water at 18' and 49'			
Dakota	412	491	Sand and shale lenses with oil show at 412 and another at 465	Dakota	412	412
Morrison	491	648	Shale and sandy shale. no shows	Morrison	491	491
Buckhorn sand	648	660	wh to gr sand and congl. Gas.	Buckhorn	648	648
Morrison	660	803	Alternating Gr. red shale with Gr. wh sand lenses. No shows			
Morrison	803	815 TD	Hard white to grey sand. no shows			

FORM OGCC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number PUMPELLY-STAVA 30-75  
Operator Pumpelly-Stava Operator Address 300 N. Sunrise Way  
Palm Springs, Calif Phone 327-0554  
Contractor Bush Drilling Co Address 190 Hall Ave  
Grand Junction Colo Phone 324-0934  
Location NNNESE  $\frac{1}{4}$  Sec. 30 T. 20S N R. 24 E Grand County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>465</u>	<u>490</u>	<u>Trace, sand tight and dirty</u>	<u>salty</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Dakota 412  
Morrison 491  
Remarks Buckhorn 648

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



July 31, 1967

Pumpelly-Stava Operator  
300 North Sunrise Way  
Palm Springs, California 92262

Re: Well No. UTI Shelton-Federal #4  
and Well No. Federal #30-75,  
Sec. 30, T. 20 S., R. 24 E.,  
Grand County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Shooting for the UTI Shelton-Federal #4 Well and the Subsequent Report of Shooting and Acidizing for the Federal #30-75 Well are due and have not been filed with this office.

Please submit to this office the above named reports.

Thank you for your cooperation in this matter.

Very Truly yours,

DIVISION OF OIL & GAS CONSERVATION

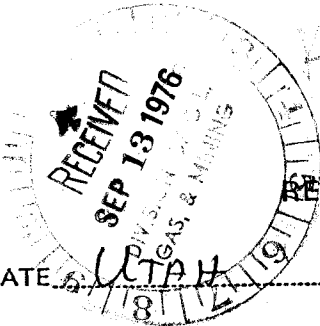
SHARON CAMERON  
RECORDS CLERK

SC:cam

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. U-027403  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_



**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

July, 1976

Agent's Address THOMAS D. HARRISON

6734 CREST ROAD

PALOS VERDES CA

Phone No. (213) 377-0707

Company R. PUMPELLY

Signed T.D. Harrison

Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	
NE SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	Shut-in
SE SE S-30	20S	24E	30-88X	0	-0-	-	0	-0-	-0-	
										Gas Sold <u>NONE</u>
										Flared/Vented <u>NONE</u>
										Used on/off Lease <u>NONE</u>

NOTE: There were NO runs or sales of oil; NONE M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

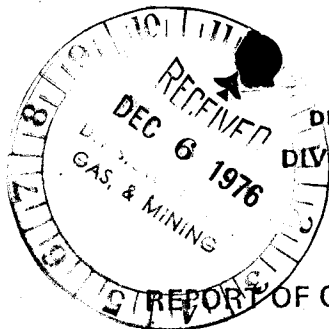
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILEThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
Aug, 1976Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707Company R. PUMPELLY  
Signed J. J. J. J.  
Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	Shut in
NE SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	
SE SE S-30	20S	24E	30-83X	0	-0-	-	0	-0-	-0-	
Gas Sold.....0										
Flared/Vented.....None										
Used on/off Lease.....None										

NOTE: There were NO runs or sales of oil; 0 M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in; a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-037403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

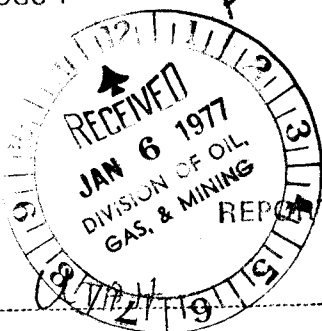
## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILEThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
Oct, 19 76Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707Company R. PUMPELLY  
Signed G. Harrison  
Title OPERATOR

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	Workover in process
NE SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	SHUT-IN
SE SE S-30	20S	24E	30-88X	0	-0-	-	0	-0-	-0-	Workover in process
Gas Sold <u>0</u> Flared/Vented <u>None</u> Used on/off Lease <u>None</u>										

NOTE: There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

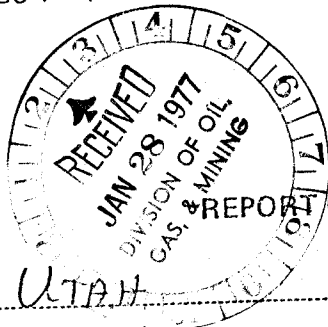
## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILEThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
Nov, 1976Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707Company R. PUMPELL  
Signed T. D. Harrison  
Title OPERATOR

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	0
* E SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	SHUT-IN
E SE S-30	20S	24E	30-88X	0	-0-	-	0	-0-	-0-	0
Gas Sold <u>0</u> Flared/Vented <u>None</u> Used on/off Lease <u>None</u>										

NOTE: There were NO runs or sales of oil; 0 M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-037403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILEThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
Dec, 19 76Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707Company R. PUMPELLY  
Signed THOMAS D. HARRISON  
Title OPERATOR

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	0
E SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	SHUT-IN
E SE S-30	20S	24E	30-88X	0	-0-	-	0	-0-	-0-	0
										Gas Sold <u>0</u>
										Flared/Vented <u>None</u>
										Used on/off Lease <u>None</u>

NOTE: There were NO runs or sales of oil; 0 M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

### REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

Jan, 19 77

Agent's Address THOMAS D. HARRISON

Company B. PUMPELLY

6734 CREST ROAD

Signed THOMAS D. HARRISON

PALOS VERDES CH

Title OPERATOR

Phone No. (213) 377-0707

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-3D	20S	24E	30-81	0	-0-	-	0	-0-	-0-	SHUT-IN
NE SE S-3D	20S	24E	30-75	0	-0-	-	0	-0-	-0-	
SE SE S-3D	20S	24E	30-83X	0	-0-	-	0	-0-	-0-	
Gas Sold <u>0</u> Flared/Vented <u>None</u> Used on/off Lease <u>None</u>										

NOTE: There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

### REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
FEB, 19 77

Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707

Company B. PUMPELLY  
Signed T.D. Harrison  
Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	SHUT-IN
NE SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	
SE SE S-30	20S	24E	30-88X	0	-0-	-	0	-0-	-0-	
Gas Sold <u>0</u> Flared/Vented <u>None</u> Used on/off Lease <u>None</u>										

NOTE: There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE GRAVEL PILEThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
March, 19 77Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707Company R. PUMPELLY  
Signed THOMAS D. HARRISON  
Title OPERATOR

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	SHUT-IN
SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	
SE S-30	20S	24E	30-88X 8		-0-	-	149	-0-	-0-	
Gas Sold <u>149 MCF</u> Flared/Vented <u>NONE</u> Used on/off Lease <u>NONE</u>										

NOTE: There were NO runs or sales of oil; 149 M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 11, 1986

Raphael Pumpelly Sr.  
550 Paseo Miramar  
Pacific Palisades, Ca. 90272

Gentlemen:

Re: Well No. Federal 30-75 - Sec. 30, T. 20S., R. 24E.,  
Grand County, Utah - API #43-019-20172

Thank you for your note on the January 1986 production report (copy enclosed) advising that the above referenced well was plugged and abandoned in July 1980. Our records for the well do not include the intent or subsequent plugging and abandonment sundries, and a copy of at least the subsequent P & A sundry would be appreciated.

Please advise this office if it will not be possible to provide the requested information.

Respectfully,

Norman C. Stout  
Records Manager

pk  
cc: Dianne Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0431S/16

Form 9-33  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to seal a reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

THOMAS D. HARRISON

3. ADDRESS OF OPERATOR

6734 Crest Rd. Palos Verdes, Calif. 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

C - SW - NE - SE, S-30, T-20S, R-24E, SLM  
Grand County, Utah

14. PERMIT NO.

15. RESERVATIONS (Show whether DF, RT, GR, etc.)

4484 G. L.

9. WELL NO.

30-75

10. FIELD AND POOL, OR WILDCAT

Gravel Pile

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S-30, T-20S, R-24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request is hereby made for plugging instructions for well No. 30-75. The well has never commercially produced gas, and is presently shut-in with a pressure of 40 psi. The well bore is dry, and when opened produces a small gas flow of less than 1 MCF per month.

As per the enclosed completion report, 95 feet of 7 inch surface pipe was set with 19 sacks cement, with 735 feet of 2 3/8 inch tubing set as the long string, with 80 sacks cement.

Ross Jacobs of Jacobs Drilling Co., Grand Junction Colo., is the contractor, and proposes that this well be plugged by pumping cement down the long string to well TD filling the long string with cement from the surface to well TD, and pressuring up to 1000 psi forcing cement into the old producing zone, and holding until set. In this manner, the small 2 inch internal diameter long string could be plugged clear down to and into the exposed producing zone (now depleted). A standard above-ground marker would be welded to the 7 inch surface pipe stub.

Please let us know if this procedure would be satisfactory for plugging this well.

*2 3/8" x 7" annulus must be sealed at surface w/ cement.*

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas D. Harrison*

TITLE Operator

DATE

*Jan 22, 1976*

(This space for Federal or State office use)

APPROVED BY

*C. W. S. [Signature]*

TITLE DISTRICT ENGINEER

DATE

*MAR 08 1976*

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side



TRINITY OIL & GAS

122900

550 PASEO MIRAMAR  
PACIFIC PALISADES  
CALIFORNIA 90272

RECEIVED  
DEC 24 1986

Dec. 10, 1986

Norman C. Stout  
Records Manager  
State Of Utah Natural Resources  
D.O.G.M. 3 Triad Center Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

Re: Well Fed. 30-75, Sec. 30, T20S-R24E  
Grand County, Utah- A.P.I. #43-019-20172

Dear Mr. Stout

This letter is in response to yours of Sept. 11, 1986. Please accept my apologies for this late reply. I no longer own an interest in the above stated well, although I may still be operator of record. I was only able to locate a NOI to plug & abandon this well, approved by the B.L.M. ( copy attached herewith ) Should I locate any more documents pertaining to this matter I will forward to your office copies. This well is plugged and abandoned at this time with an approved above ground marker as noted before.

I am happy to be of assistance; please feel free to call me at (213) 4541472.

Sincerely,

Raphael Pumpelly IV

Raphael Pumpelly IV